

From Data to Decisions

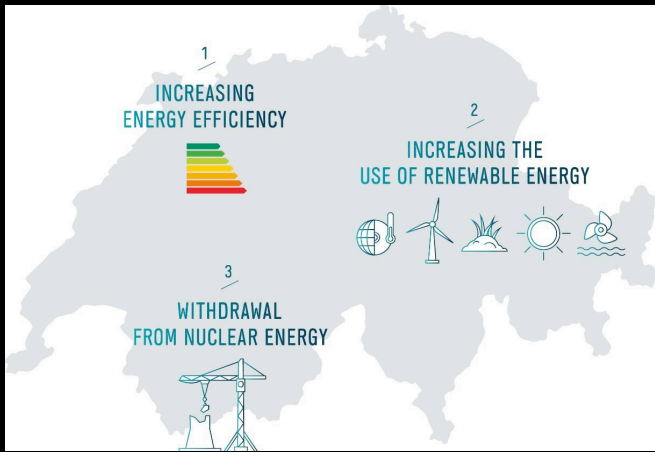
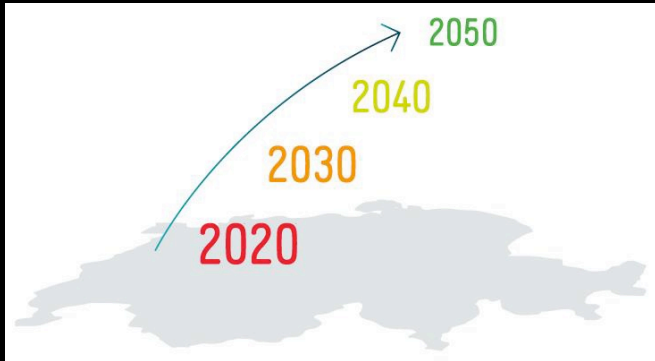
A Recommender Tool for Communal
Energy Planning in Switzerland

Energieforschungsgespräche Disentis 2025

Ueli Schilt

January 31, 2025





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Cost

CO2

Emissions



Demand



Technologies



Operation



vs.



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\$

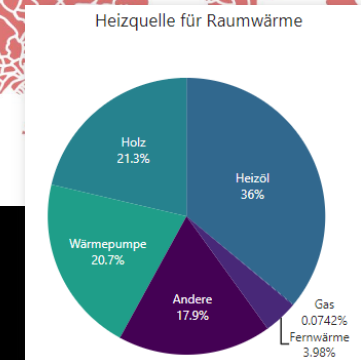
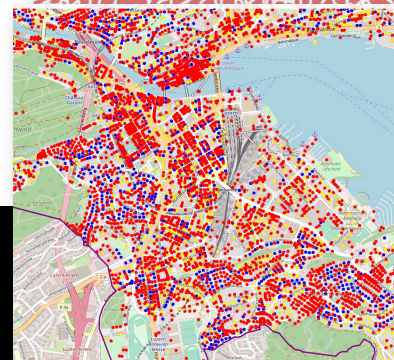
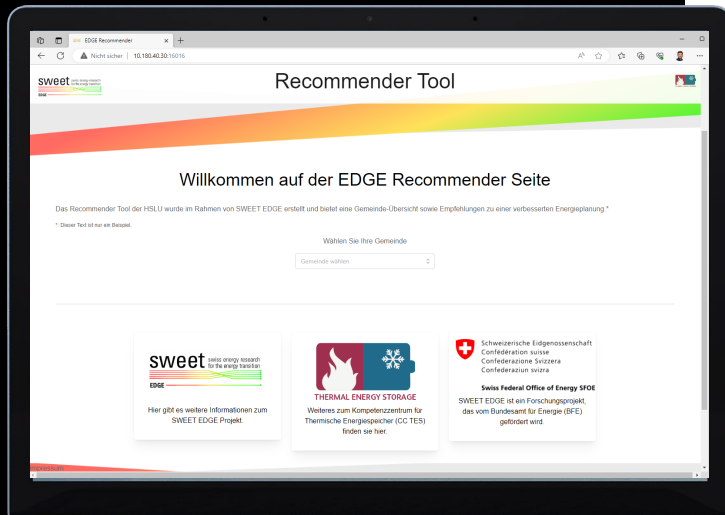
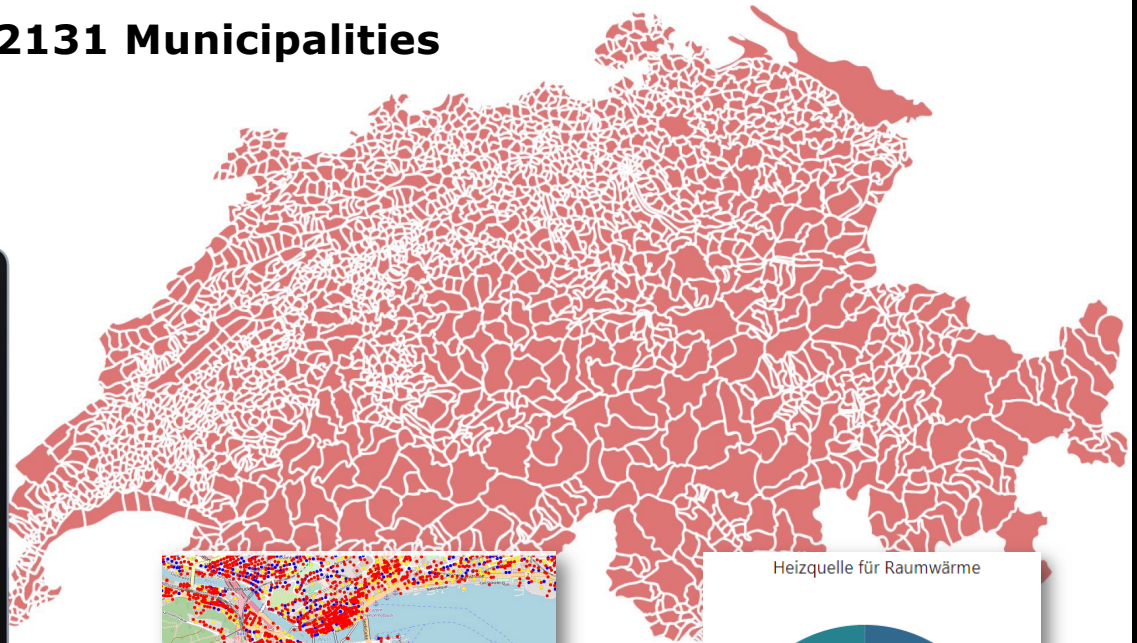
How can communal energy planning be supported with an online tool?

sweet swiss energy research
for the energy transition

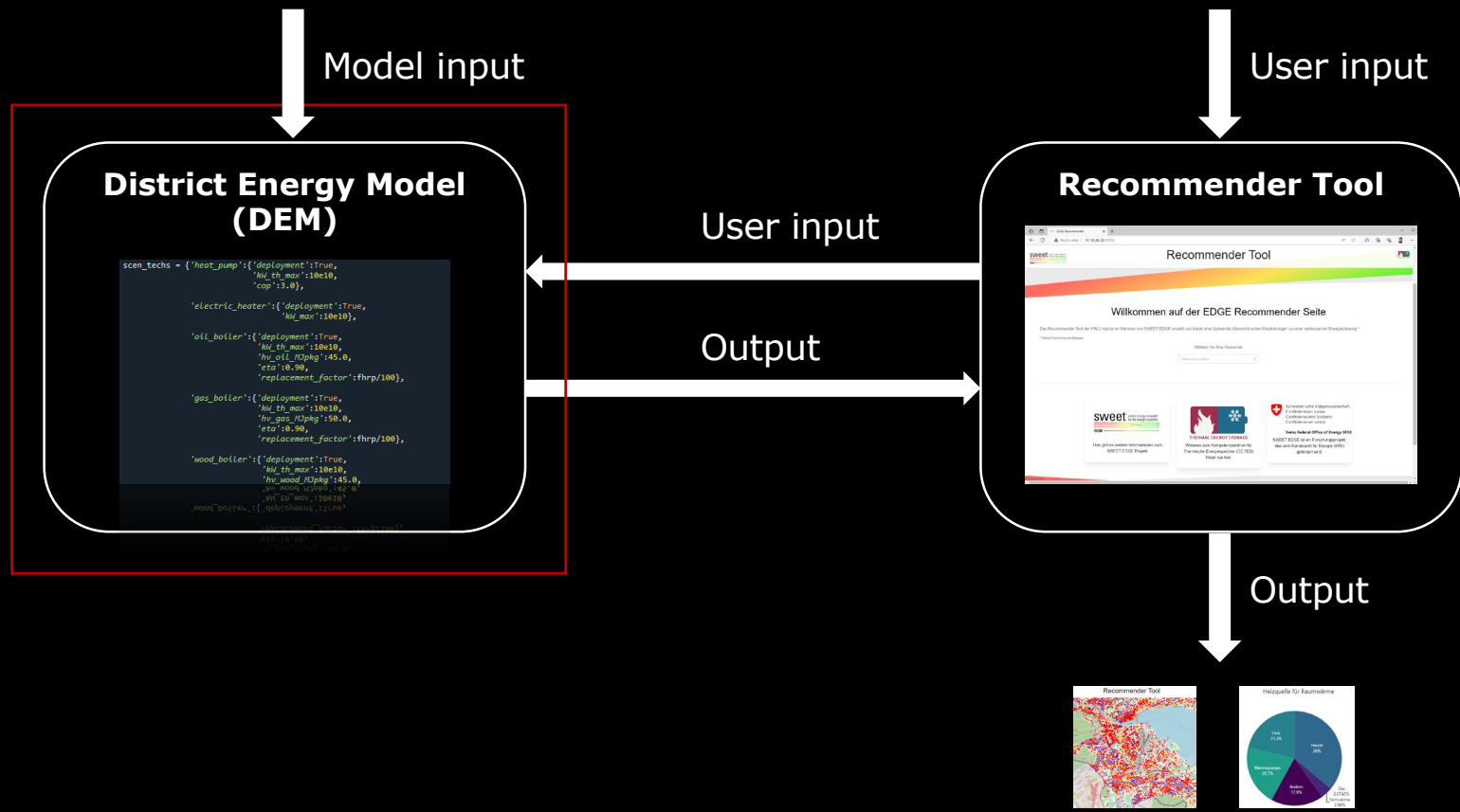
EDGE

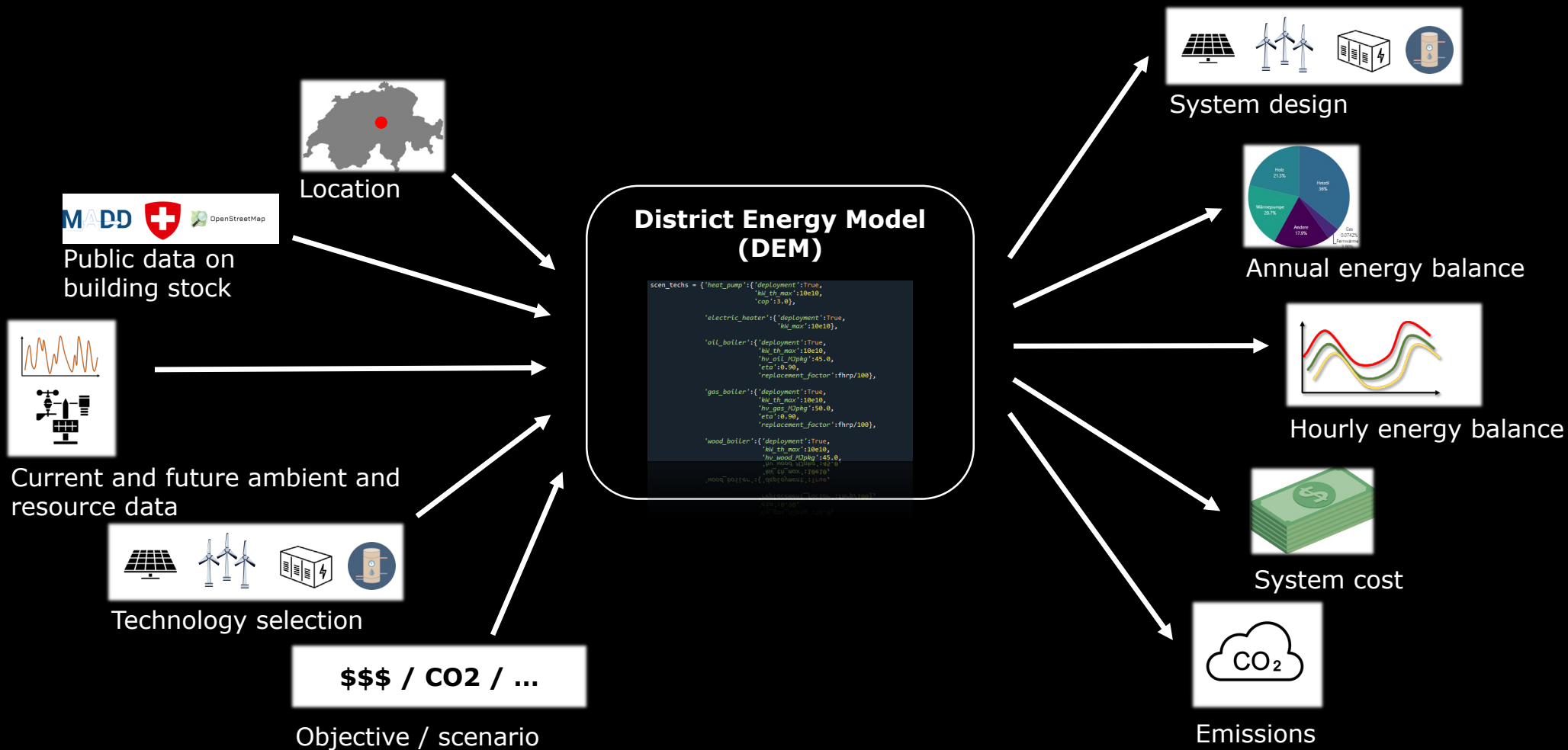
(1)

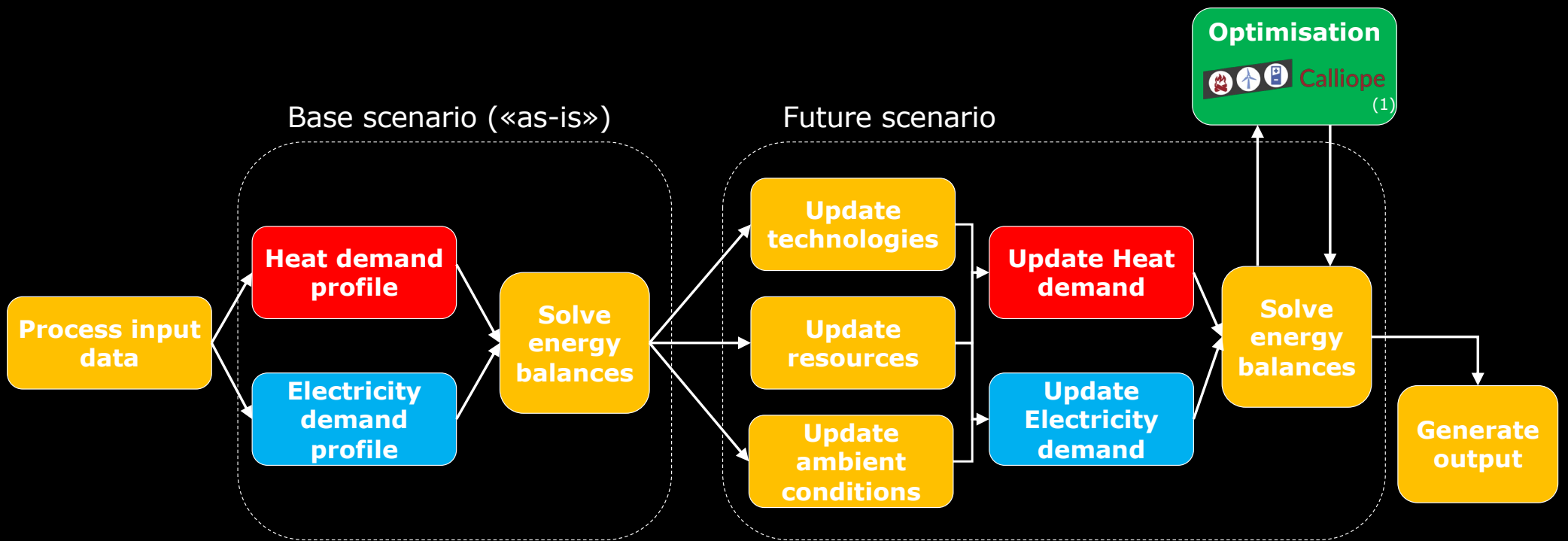
2131 Municipalities



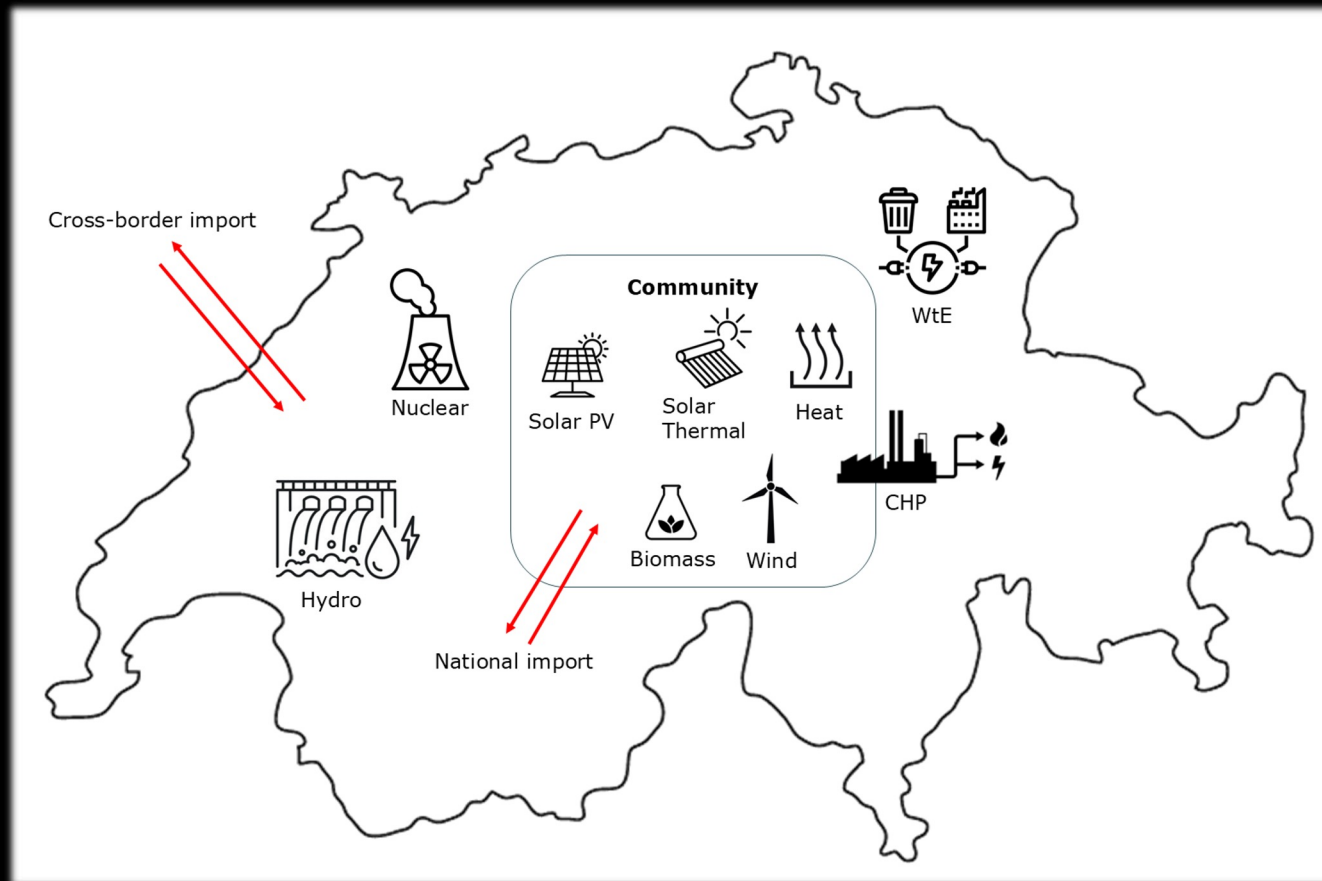
(1) www.sweet-edge.ch

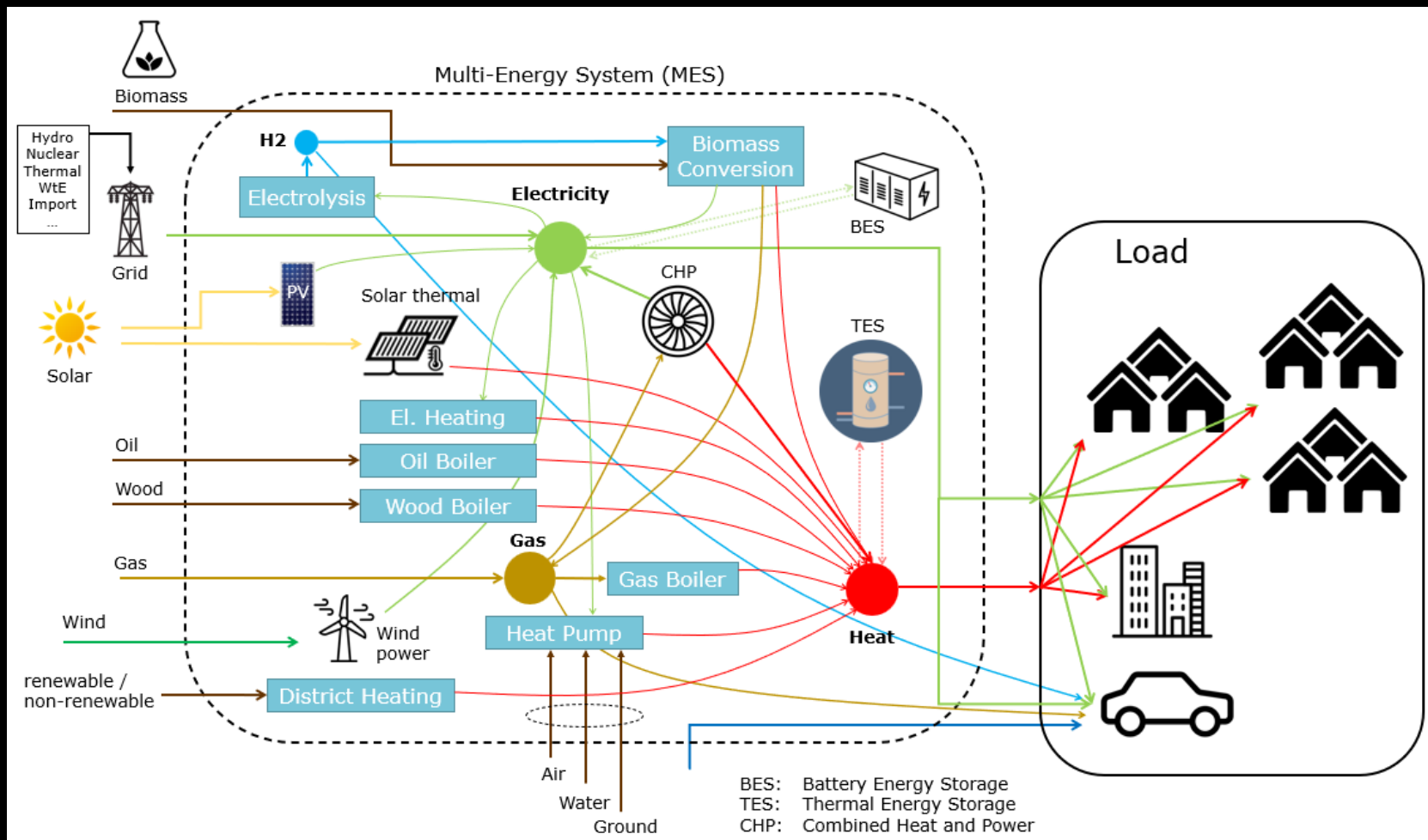






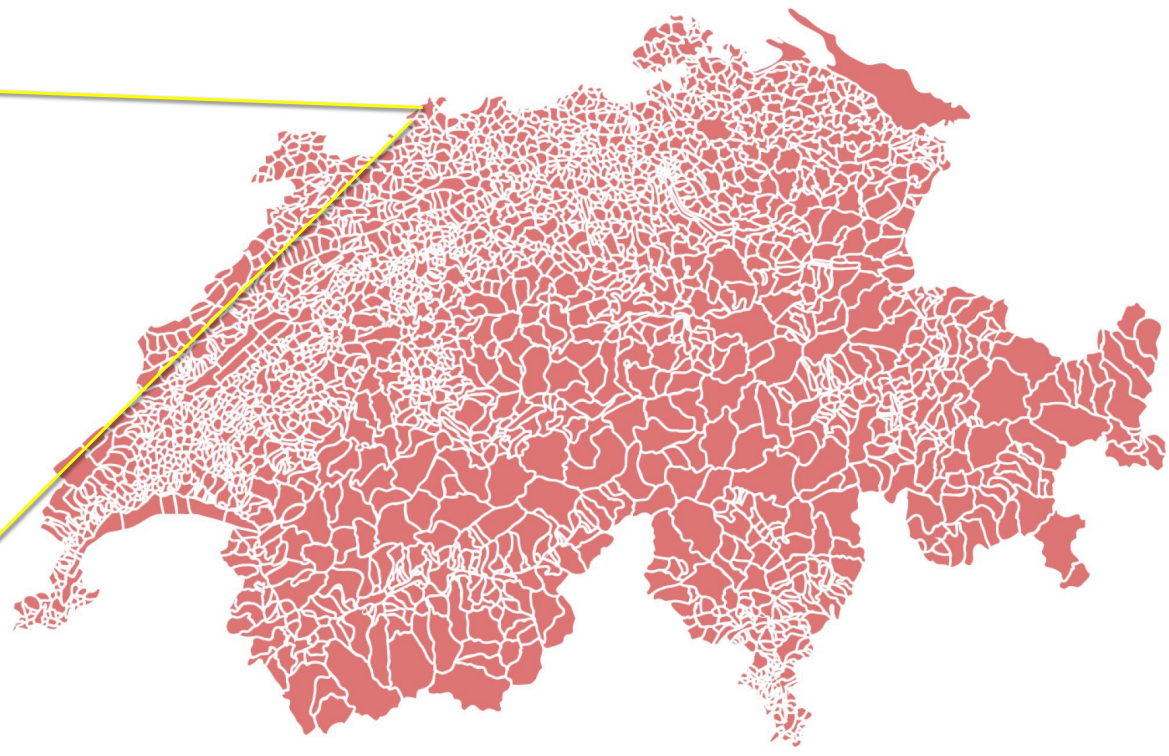
(1) Pfenninger and Pickering (2018)





District Energy Model – Case Study

Example: Allschwil (BL)



District Energy Model – Case Study

Example: Allschwil (BL)



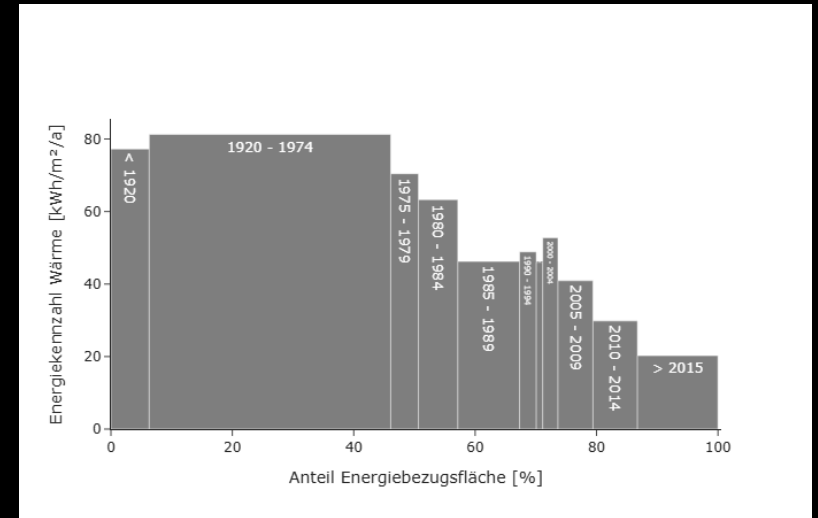
- Population: 21'000
- Area: 9 km²



Allschwil:
4.82 MWh/Jahr



CH-Durchschnitt:
5.89 MWh/Jahr

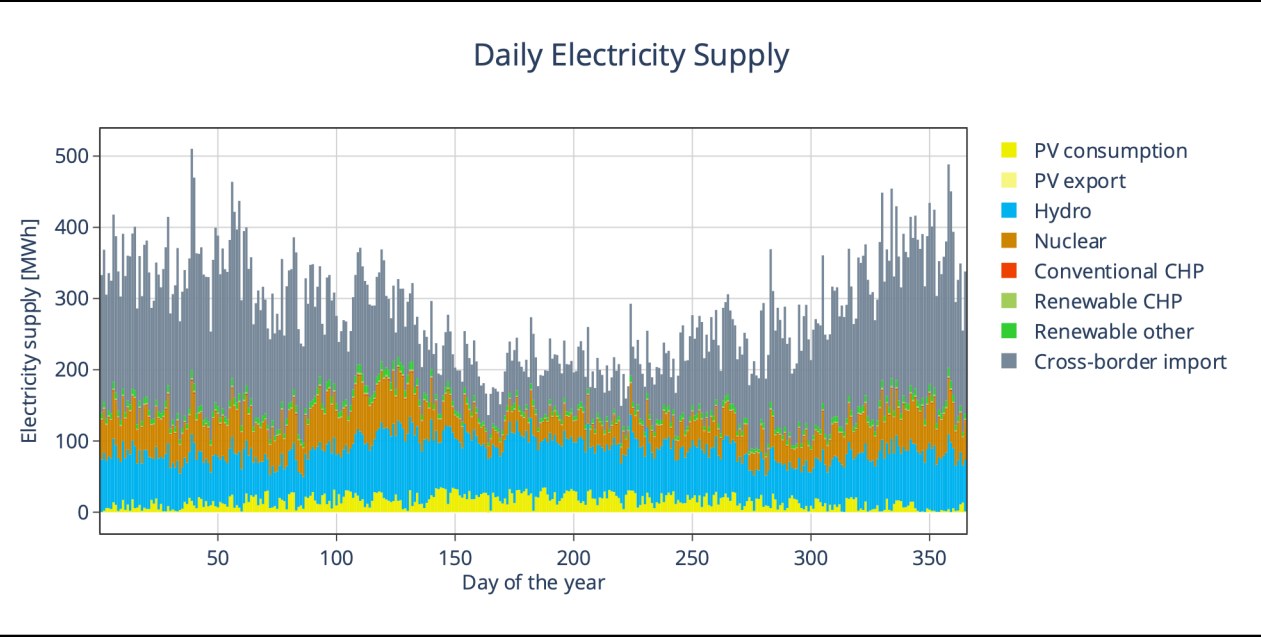


District Energy Model – Case Study

Example: Allschwil (BL)



Scenario: «as-is»

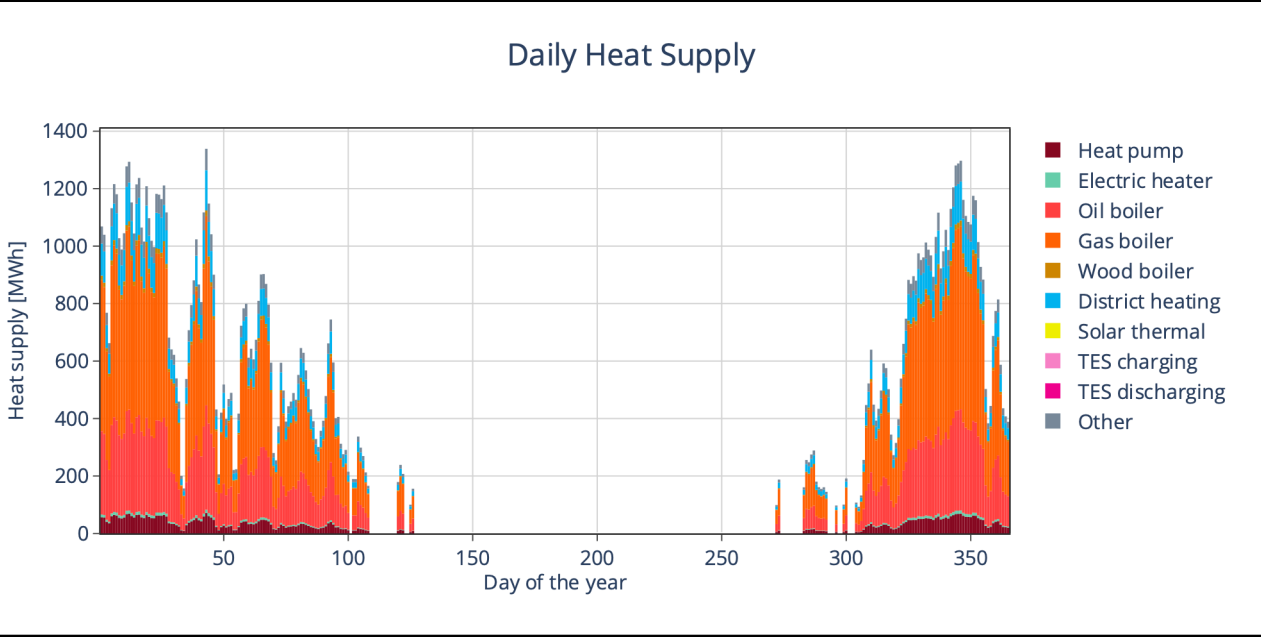


District Energy Model – Case Study

Example: Allschwil (BL)



Scenario: «as-is»

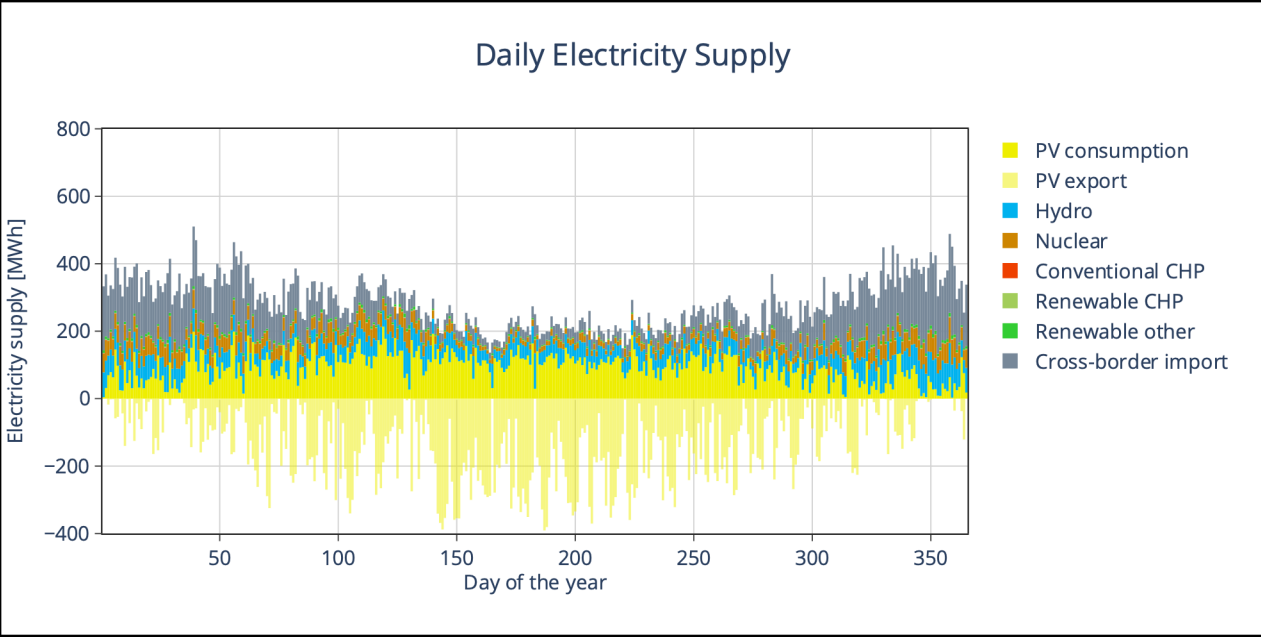


District Energy Model – Case Study

Example: Allschwil (BL)



Scenario: 80% PV integration

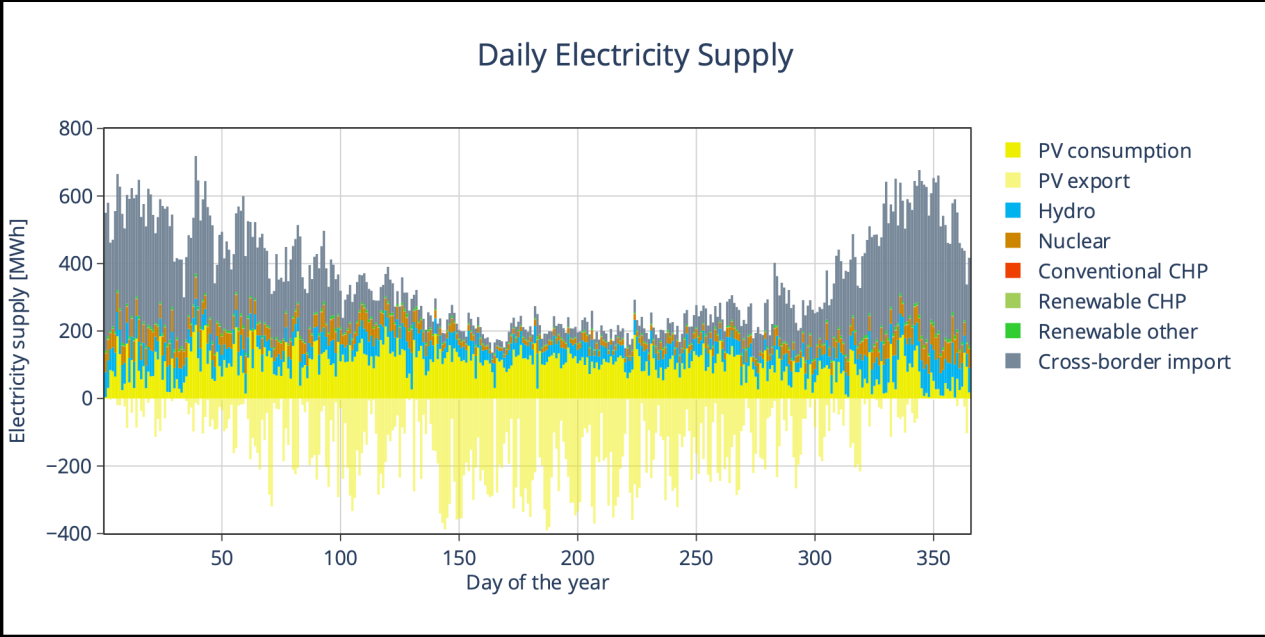


District Energy Model – Case Study

Example: Allschwil (BL)



Scenario: 80% PV integration, 80% heating system replacement

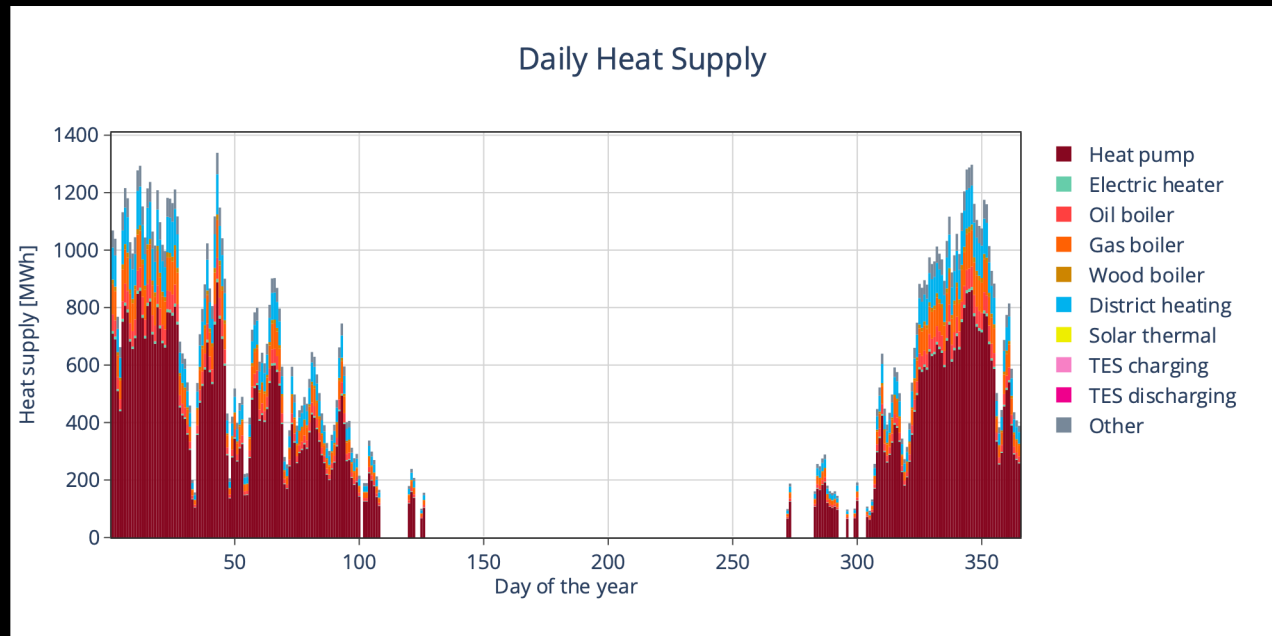


District Energy Model – Case Study

Example: Allschwil (BL)



Scenario: 80% PV integration, 80% heating system replacement

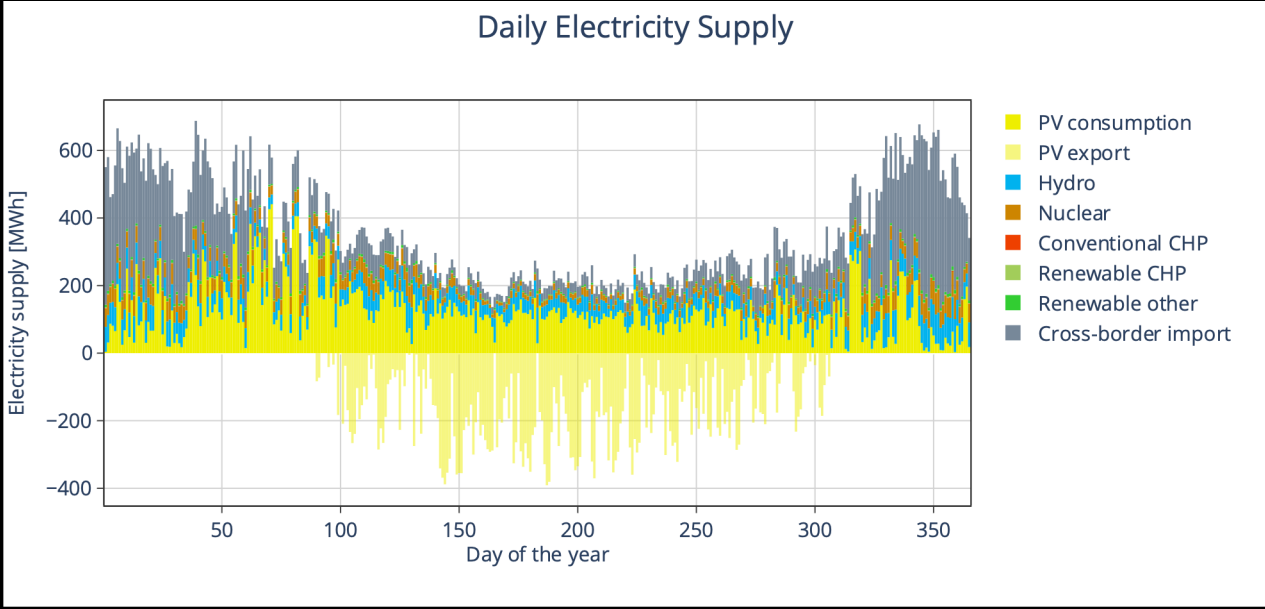


District Energy Model – Case Study

Example: Allschwil (BL)



Scenario: 80% PV integration, 80% heating system replacement, 2GWh Thermal Energy Storage

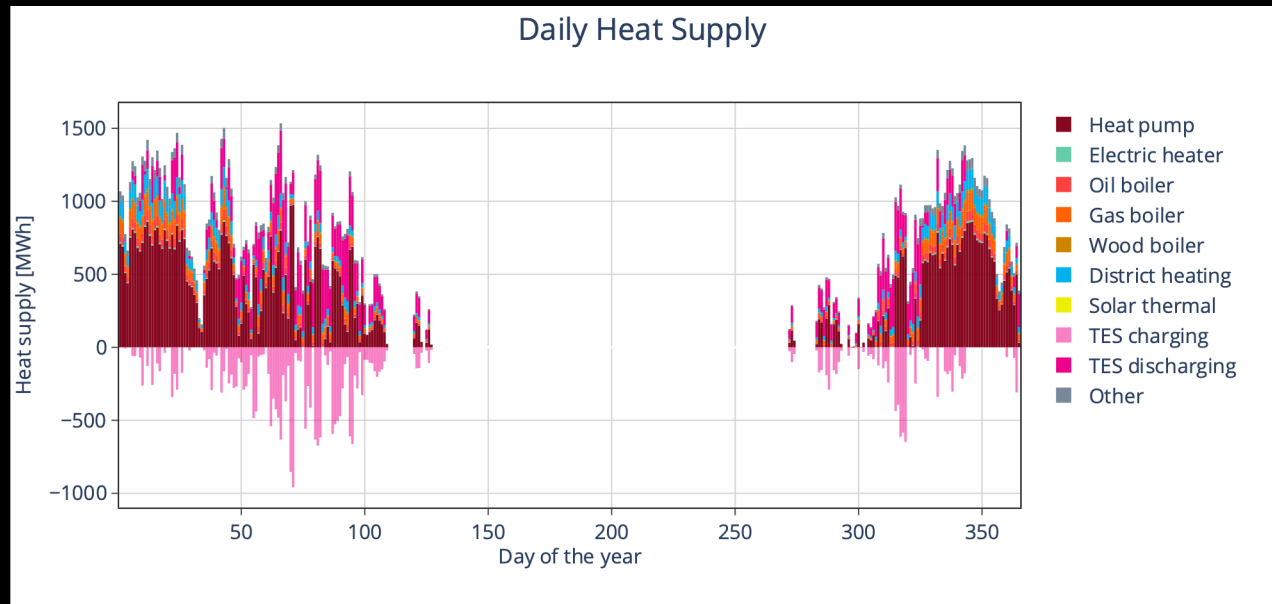


District Energy Model – Case Study

Example: Allschwil (BL)



Scenario: 80% PV integration, 80% heating system replacement, 2GWh Thermal Energy Storage

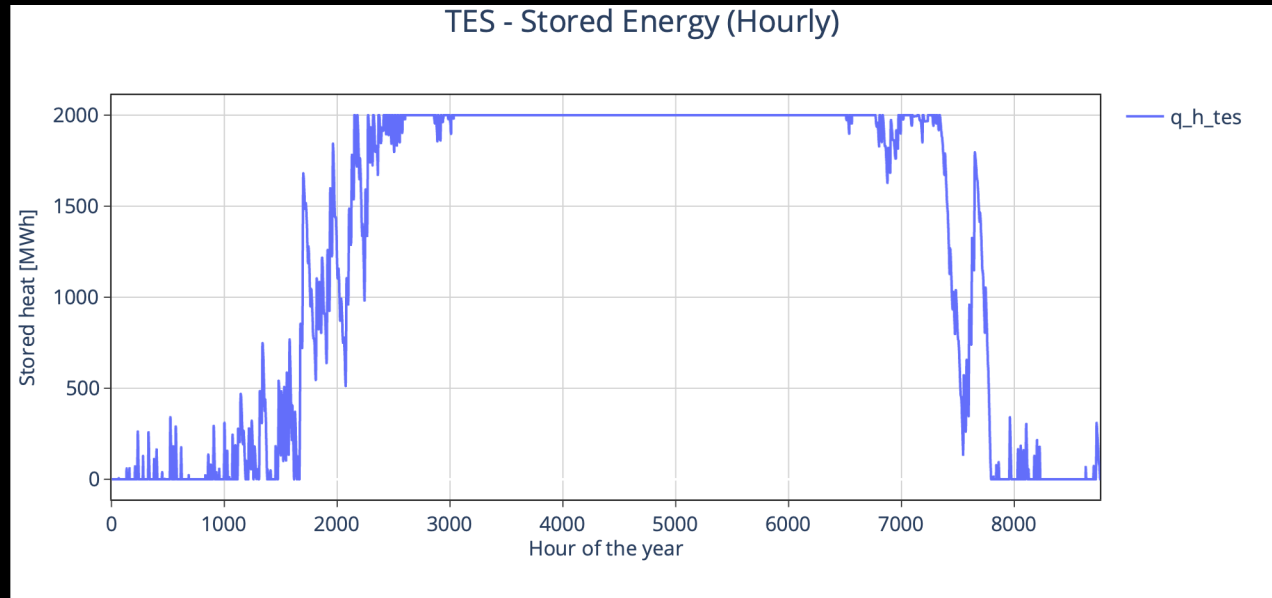


District Energy Model – Case Study

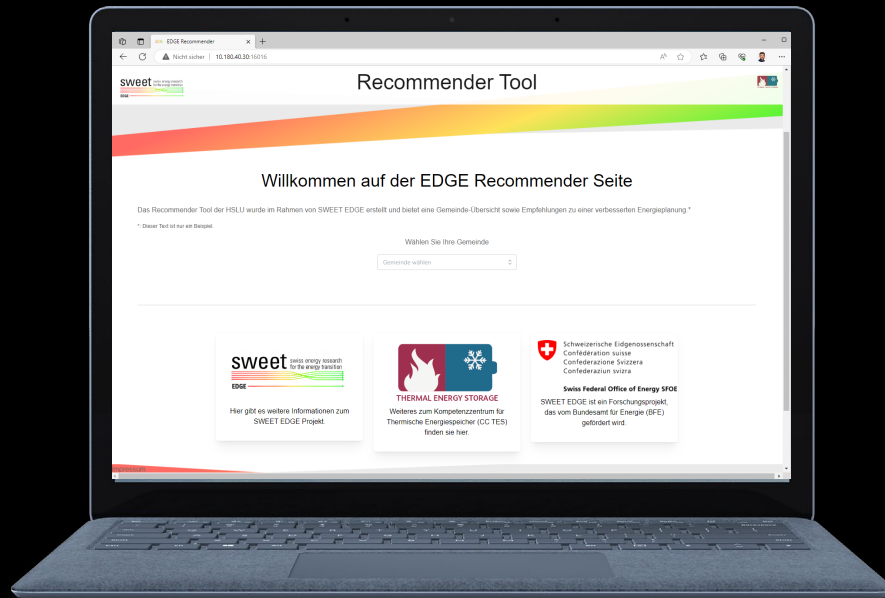
Example: Allschwil (BL)



Scenario: 80% PV integration, 80% heating system replacement, 2GWh Thermal Energy Storage



www.prototype.recommendertool.ch



Caveats:

- Language: German
- Prototype
- Designed exclusively for computer screens

The screenshot shows a web browser window with the URL 'prototype.recommendertool.ch'. The page is titled 'Potenziale' and displays a section for 'PV Potenzial'. The text explains that the installed PV energy production is 2.09 GWh per year, which is 5.79% of the total potential. The total potential is 36.11 GWh per year, divided into roof and facade areas. A pie chart on the right visualizes the breakdown of the total potential.

PV Potenzial

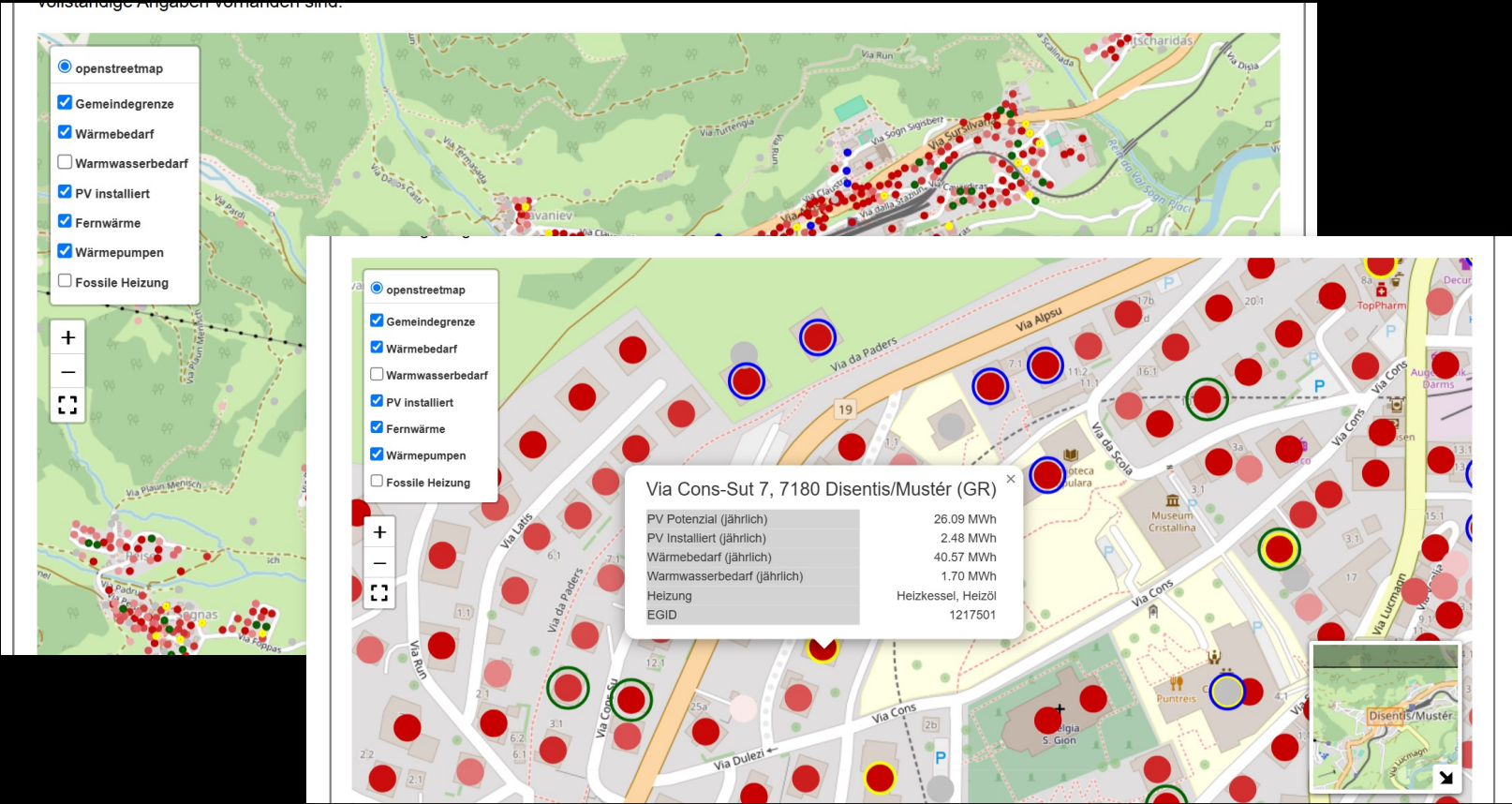
In der Graphik rechts wird die Energieproduktion installierter PV Anlagen im Vergleich zum vorhandenen Potenzial angezeigt. Sie beträgt 2.09 GWh pro Jahr (5.79 % des gesamten Potenzials). ([Quelle](#))

Das gesamte Potenzial beträgt 36.11 GWh pro Jahr. Es ist aufgeteilt in Anteile von Dachflächen sowie Anteile von Fassaden. Dabei unterscheiden wir ausserdem zwischen dem gesamten Potenzial und dem 'geeigneten' Potenzial, das gegeben ist durch die Grösse (bei Dachflächen >10 m², bei Fassaden >20 m²) und die Sonneneinstrahlung (bei Dachflächen >1000 kWh/m²/Jahr, bei Fassaden >600 kWh/m²/Jahr). ([Quelle](#))

Kategorie	Wert (GWh)
Installierte Anlagen	2.09
Anteil 1	17.88
Anteil 2	9.99
Anteil 3	4.87
Anteil 4	3.37

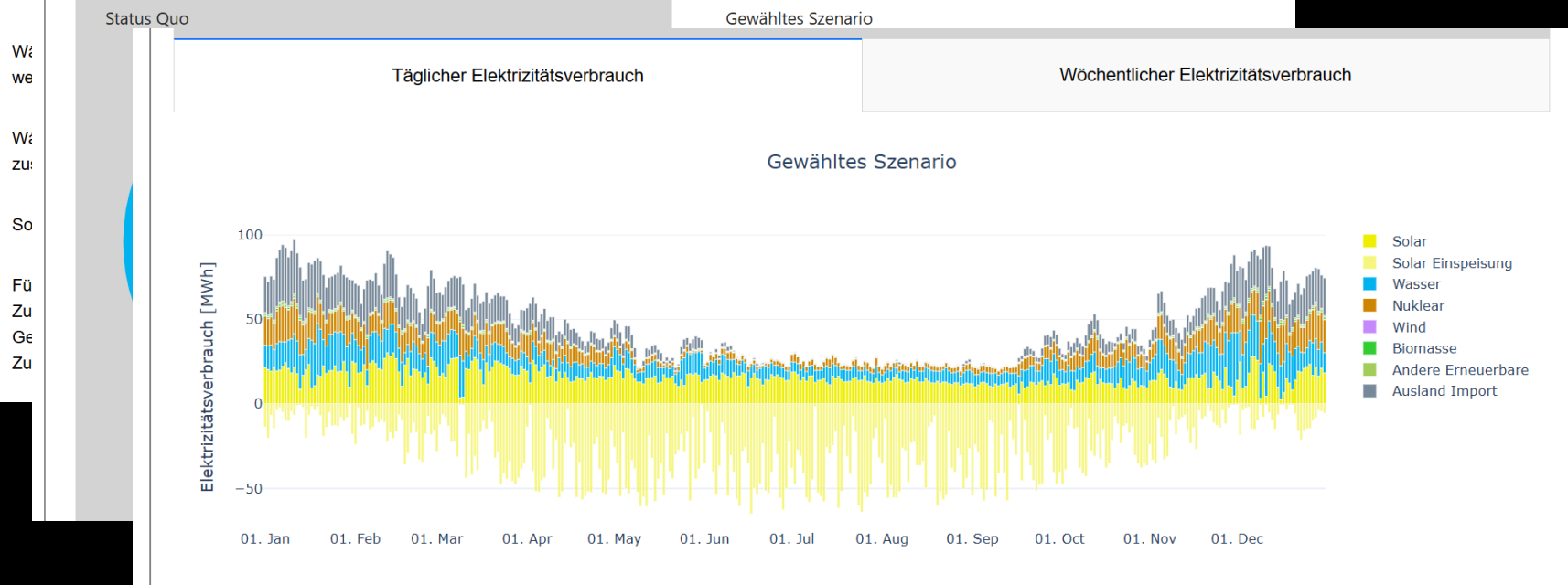
www.prototype.recommendertool.ch

vorständige Angaben vorhanden sind.



S: Vergleich Elektrizitätsverbrauch

Hier sind die Zusammensetzungen des Elektrizitätsverbrauchs im Ist-Zustand (Status Quo) und im gewählten Szenario gegenübergestellt. Darunter können die beiden Jahresprofile verglichen werden. Negative Werte kennzeichnen den überschüssigen Strom, der in der Gemeinde nicht verwertet werden kann und somit ins regionale resp. nationale Netz eingespeist wird.



However . . .

- A model is only as good as the provided data
 - Relying on many assumptions
- **More accurate data can improve the results**
- **Feedback is welcome!**

Looking forward to your questions!

Lucerne School of Engineering and Architecture
Institute of Mechanical Engineering and Energy Technology IME

Ueli Schilt
Research Associate Doctoral Student

ueli.schilt@hslu.ch

Why is energy planning difficult?

Project phases



Which options?

Which option is best?

How to build it?

How to get it work?

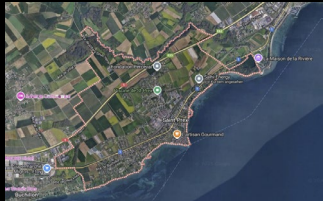
Single buildings



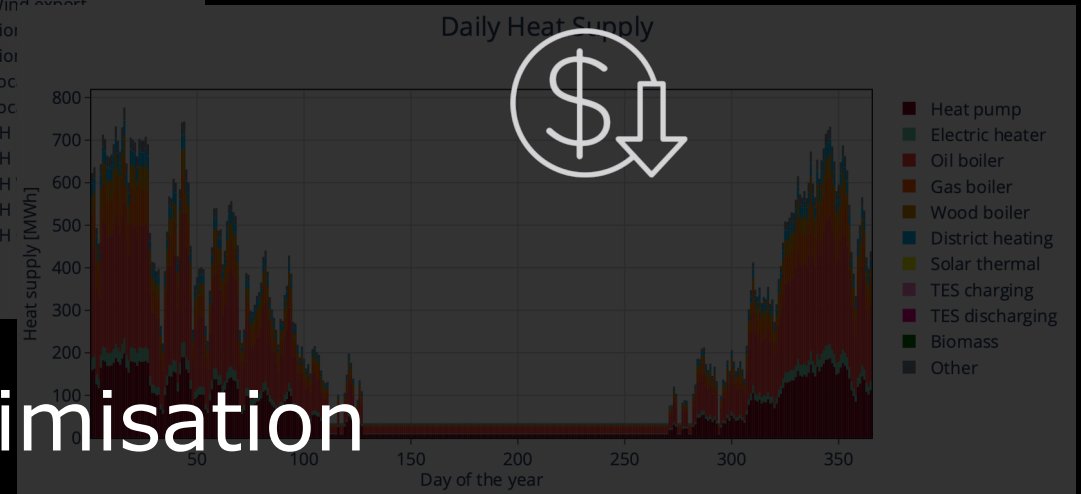
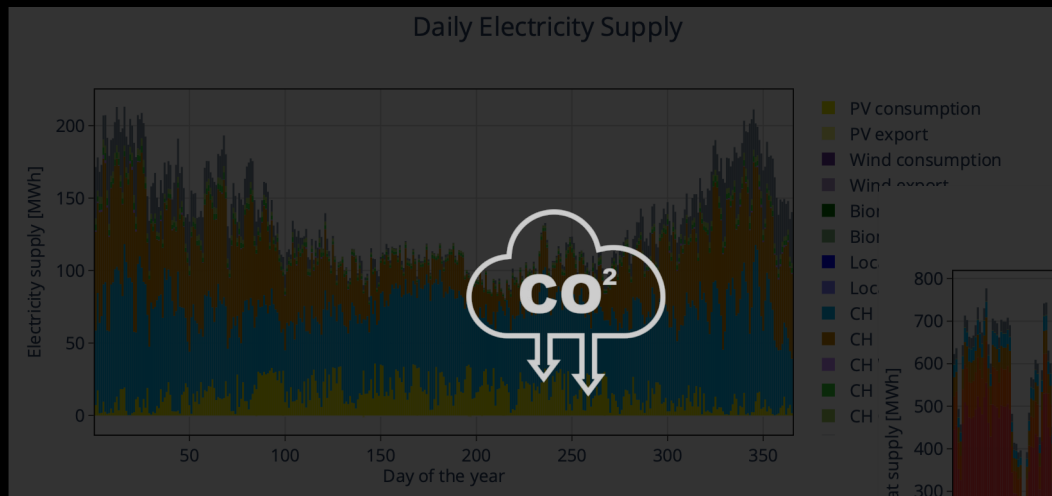
Districts



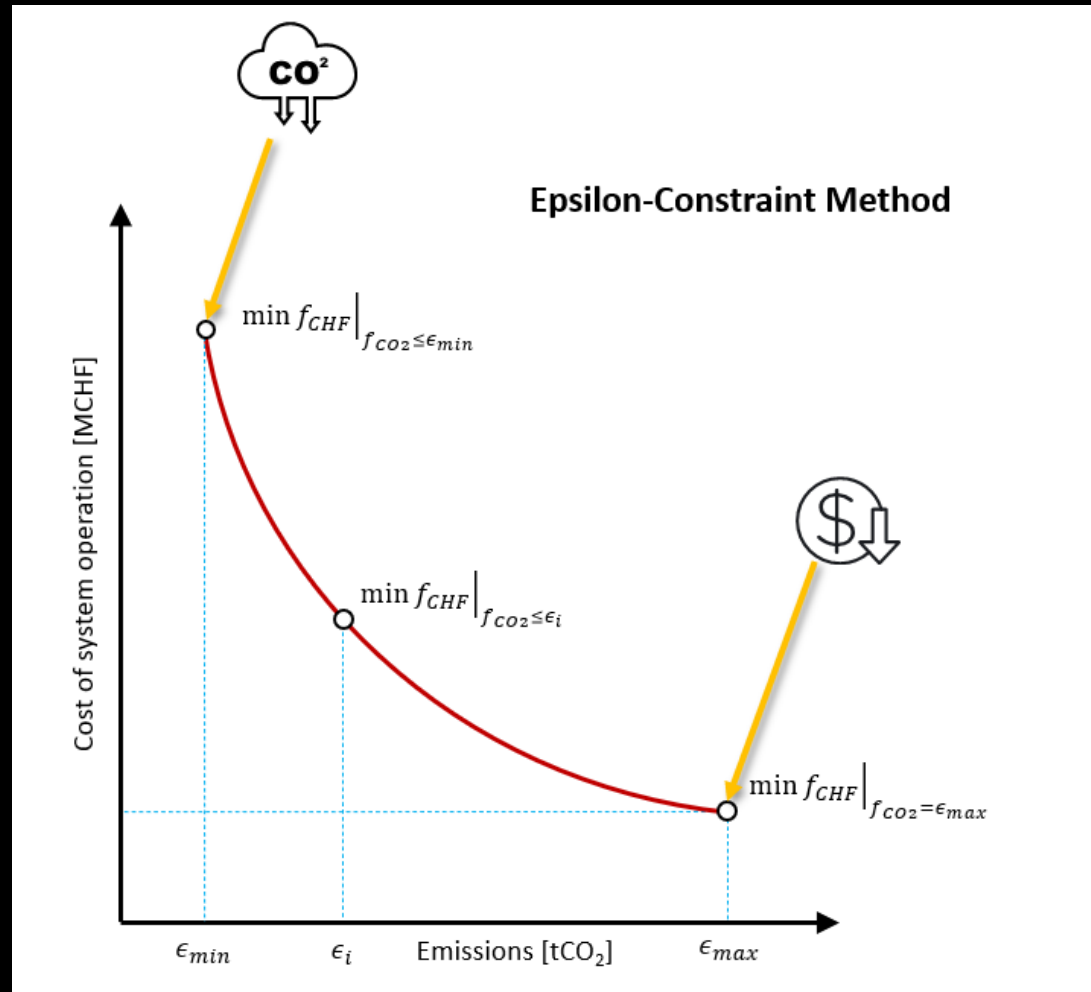
Community



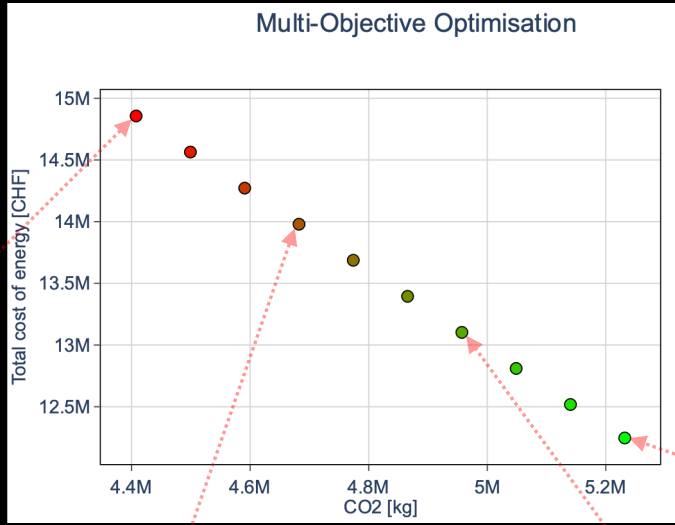
What is the optimal solution?



Optimisation

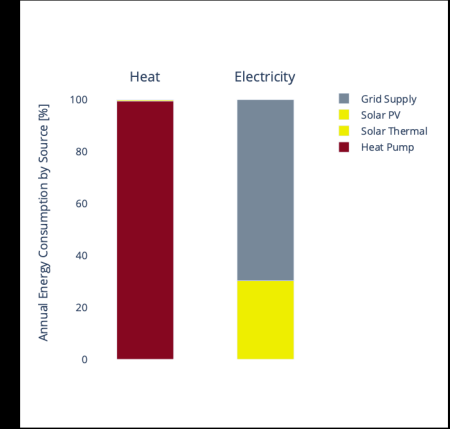
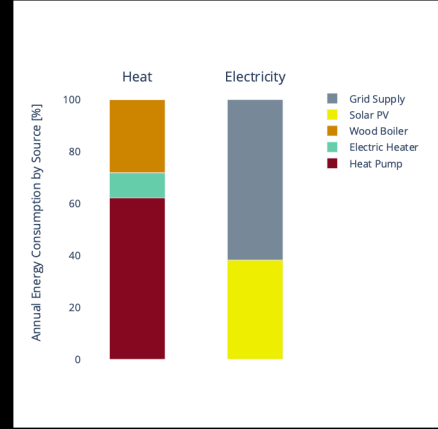
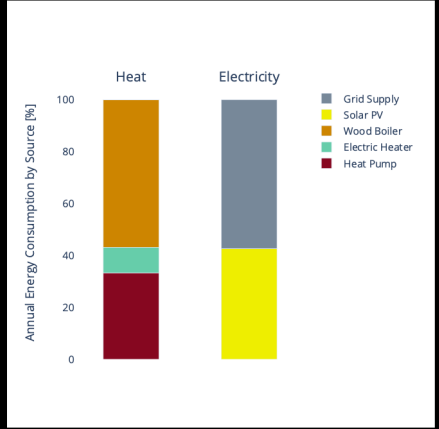
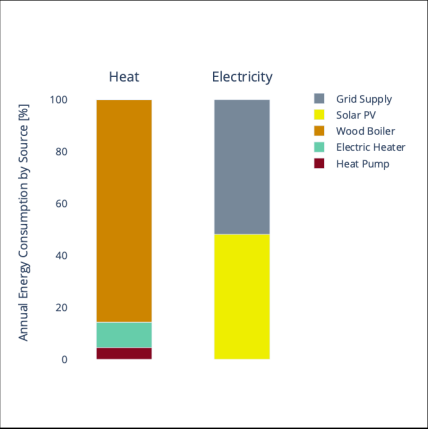


Sirnach (TG)



Without Thermal Energy Storage

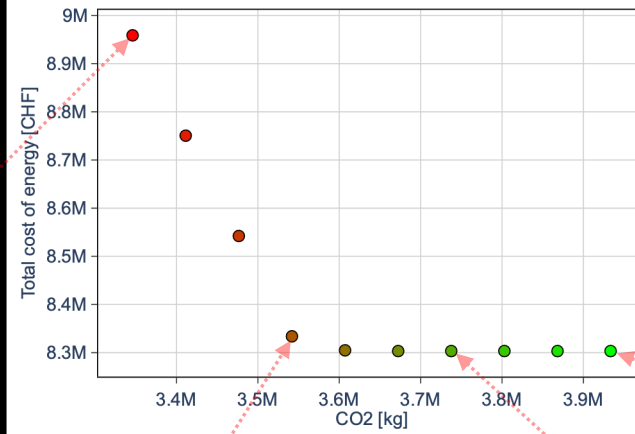
- Not considered:
- Wind
 - Biomass



Sirnach (TG)

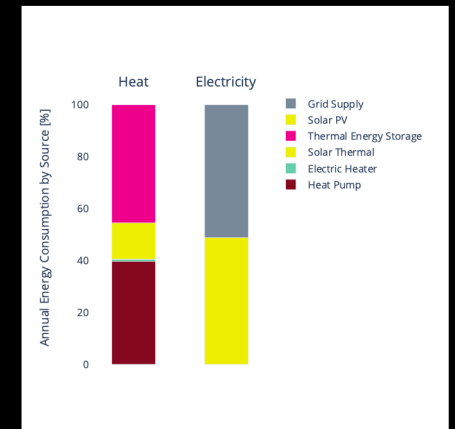
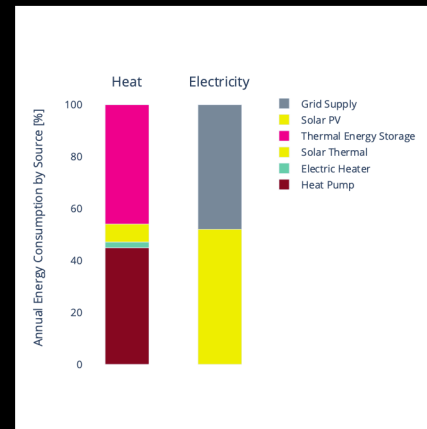
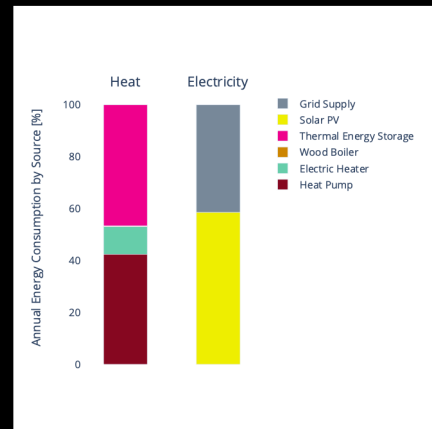
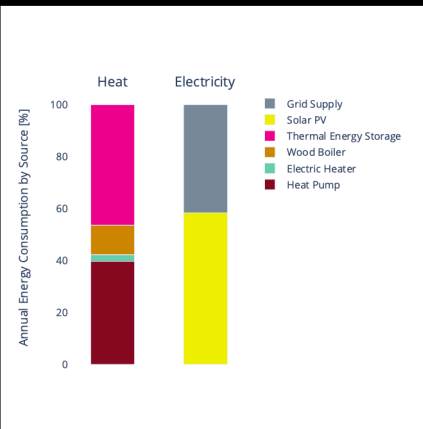


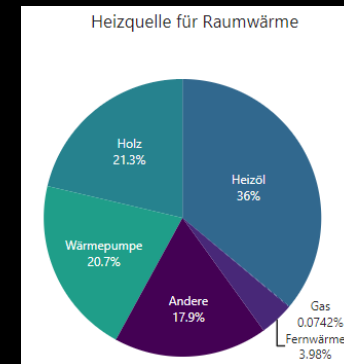
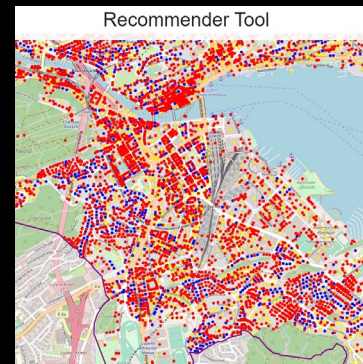
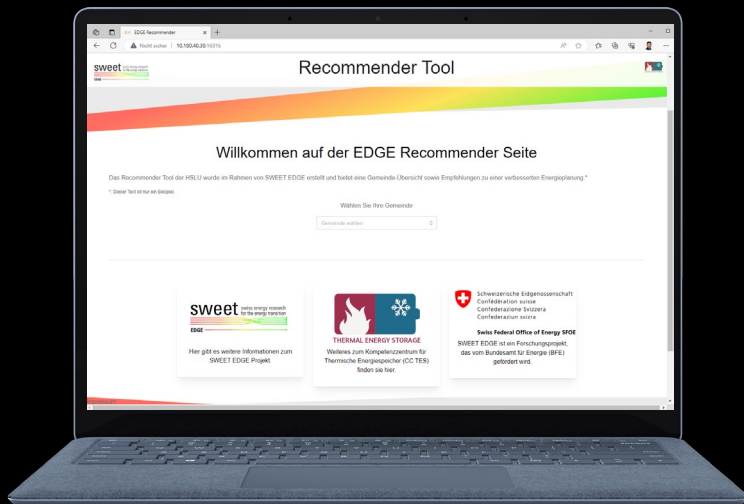
Multi-Objective Optimisation



With Thermal Energy Storage

- Not considered:
- Wind
 - Biomass





List of models

- AMIRIS
- ASAM
- AnyMOD
- Backbone
- Balmorel
- Breakthrough Energy Model
- CAPOW
- CESAR-P
- Callope
- CapacityExpansion
- DESSTinEE
- DIETER
- Demod
- Dispa-SET
- DynPP
- EA-PSM Electric Arc Flash
- EA-PSM Electric Short Circuit
- ELMOD
- ELTRAMOD
- EMLab-Generation
- EMMA
- EOLES elec
- EOLES elecRES
- ESO-X
- Energy Policy Simulator
- Energy Transition Model
- EnergyNumbers-Balancing
- EnergyRt
- EnergyScope
- Ficus
- FlexiGIS
- GAMAMOD
- GAMAMOD-DE
- GRIMSEL-FLEX
- Genesys
- GridCal
- HighRES

(1)

Many models exist, but...

- Not open-source
- Not multi-sectoral
- No optimisation (only simulation)
- Lack of modelling detail (e.g. modelling of storage)
- Only applicable to specific community (→ lack of comparison)

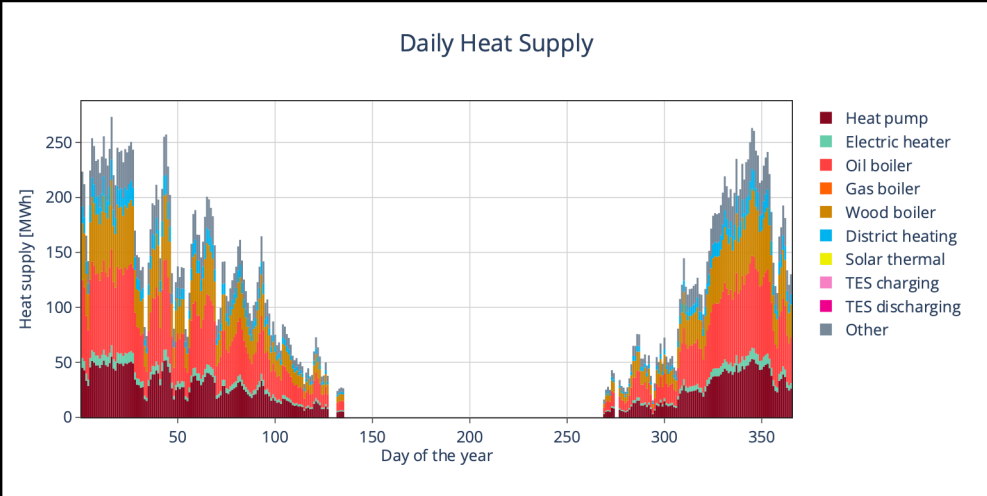
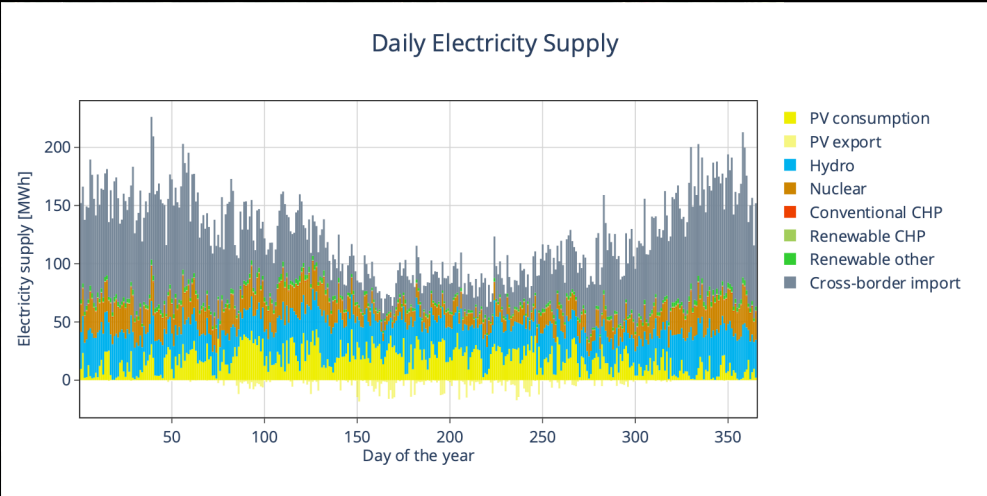
(1) https://wiki.openmod-initiative.org/wiki/Open_Models

Research gaps:

- Impact of temporal resolution on MES with high shares of renewable energy⁽¹⁾
- Low time-resolutions leading to underestimation of system flexibility in systems with high shares of decentralised sources^(1,2)
- Building thermal dynamics modelling mostly based on simulation data or controlled test-dwellings⁽³⁾

(1) Heendeniya et al. (2020), (2) Ma et al. (2013), (3) Leprince et al. (2022)

Example: Buttisholz «as-is»



Example: Buttisholz **50%** PV integration, **50%** heating replacement, **2 GWh** TES

